



## Iran Natural Gas Outlook

September 2013

#### **Top five natural gas proved reserves holders**

#### 2) Russia **32.9** Tcm

#### (4) Turkmenistan 17.5 Tcm

#### (1) Iran 33.6 Tcm

-(3) Qatar 📕 25.1 Tcm

#### (5) Saudi Arabia 💻 4.4 Tcm

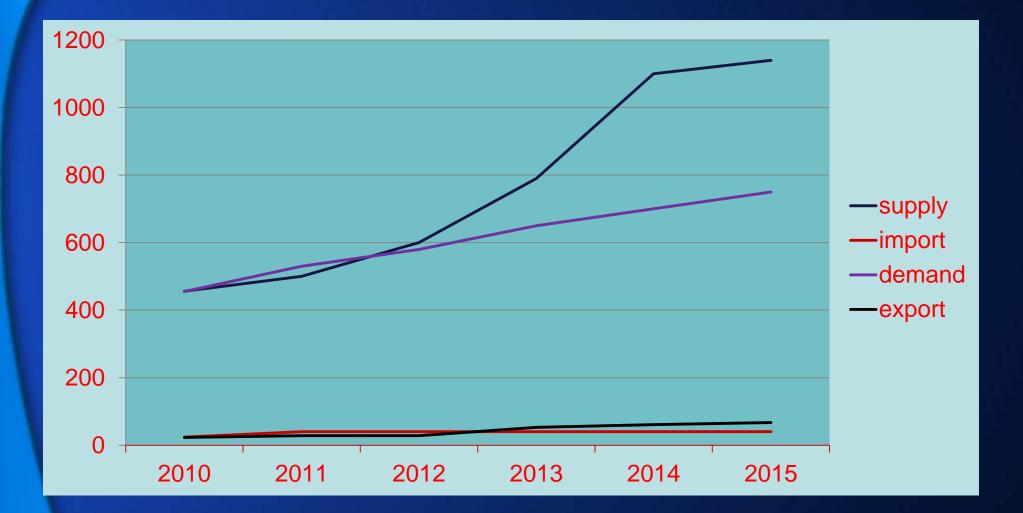
Source: BP statistical review at end of 2012

#### Iran's ten biggest Non-Associated Gas Fields

| Field's Name        | Gas In Place (Tcf) | Recoverable Reserve (Tcf) |
|---------------------|--------------------|---------------------------|
| South Pars          | 500                | 360                       |
| North Pars          | 60                 | 47                        |
| Kish                | 60                 | 45                        |
| Golshan             | 55                 | 25 - 45                   |
| Tabnak              | NA                 | 21.2                      |
| Kangan              | NA                 | 20.1                      |
| Khangiran           | NA                 | 16.9                      |
| Nar                 | NA                 | 13                        |
| Aghar               | NA                 | 11.6                      |
| Farsi (B-Structure) | NA                 | 11 - 22                   |
| Tot                 | tal                | 570.8 – 601.8             |

Source: Iran Energy Balance Sheet -Published by; Iran's Energy Ministry

## Supply/Demand, 2011-2015



## Iran in 2012 at a glance

| • | High pressure Gas Transmission pipelines    | 35000 Km               |
|---|---|------------------------|
| • | Gas Distribution Networks                   | 220000 Km              |
| • | No. of Natural Gas Consuming Cities         | 950                    |
| • | No. of Natural Gas Consuming Rural Areas    | 12500                  |
| • | <b>Natural Gas Consuming Population</b>     | 80%                    |
| • | Share of Natural Gas in fossil fuels Basket | 68%                    |
| • | Export                                      | <b>9.5 BCM (2012)</b>  |
| • | Import                                      | <b>4.8 BCM (2012</b> ) |
|   |   |                        |

#### Gas Export & Import contracts

|        | Project Name                | Capacity<br>(BCM/y) | Project status | start<br>date |
|--------|-----------------------------|---------------------|----------------|---------------|
| Export | Turkey                      | 7-10                | In operation   | 2001          |
|        | Azerbaijan                  | 0.3 - 0.7           | In operation   | 2005          |
|        | Armenia                     | 1.1 – 2.3           | In operation   | 2007          |
| Import | Turkmenistan (first phase)  | 8                   | In operation   | 1997          |
|        | Turkmenistan (second phase) | Up to 14            | In operation   | 2007          |

### Underground gas storage projects

| Reserve<br>Name | Capacity<br>(BCM/y) | Injection period<br>(Month/y) | Withdraw period<br>(Month/y) | Max. withdraw<br>rate<br>(MMCM/D) |
|-----------------|---------------------|-------------------------------|------------------------------|-----------------------------------|
| Serajeh         | 3.3                 | 8                             | 4                            | *9.8                              |
| Yoortsha        | 0.19                | 6-7                           | 3                            | 5                                 |
| Shoorijeh       | 4.8                 | 8                             | 4                            | *20                               |

\*The statistics presented is just for First phase

## LNG projects

| Project Name          | Capacity<br>(mt/y) | Project progress status             | Commencement<br>date |
|-----------------------|--------------------|-------------------------------------|----------------------|
| PARS LNG              | 10                 | Final investment decision           | 2018                 |
| PERSIAN LNG           | 16.2               | Establishing company                | 2018                 |
| IRAN LNG              | 10.7               | EPC activities                      | 2014                 |
| NORTH PARS            | 20                 | PDA contract assessment             | 2018                 |
| Golshan &<br>Ferdowsi | 9                  | Under negotiation for<br>PDA & GSPA | 2018                 |
| Gazestan              | 1                  | Under negotiation                   | 2015                 |
| TOTAL                 | 66.9               |                                     |                      |

#### Finalized export contracts

| Project Name | Capacity<br>(BCM/y) | Project status    | start date |
|--------------|---------------------|-------------------|------------|
| Pakistan     | 7.8                 | Iran Section done | 2014       |
| Iraq         | 5.5                 | Iran Section done | 2014       |

### **Under negotiation export contracts**

| Project Name   | Capacity<br>(BCM/y) | Project status                      | start date              |
|----------------|---------------------|-------------------------------------|-------------------------|
| India          | 10.9                | negotiation.                        | 2013 - 2014             |
| Oman           | 10.2                | Term sheet is signed.               | 2013                    |
| Bahrain        | 10.2                | Finalized MOU & draft of term sheet | 2013                    |
| Kuwait         | 3.1                 | Negotiation on term sheet           | 3 yrs after<br>contract |
| Turkey (Unit)  | 0.5 - 3             | HOA is signed.                      | -                       |
| Germany (E.on) | Up to 5             | MOU is signed.                      | 2015                    |
| UAE            | 0.54                | Term sheet is signed.               | 1 yr after<br>GSPA      |
|                | 2.9                 | MOU is signed.                      | -                       |

# Thank You For Your Kind Attention

